

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 1-13-69

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log 5-12-69

Electric Logs (No.) 2

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others..... Lithology Log

CDW

~~Mail this change of address notice to your publisher today~~

~~Paste here old address label from copy of publication (if available). Omit items 1, 2, and 3 when address label is furnished.~~

OLD

1. No. and Street, Apt., Suite, P.O. Box or R.D. No. 2. Post Office, State, and ZIP Code

BYRON OIL INDUSTRIES

7171 WASHINGTON AVE.

3. Show All Additional Dates and Nos. Included in Address Label (Necessary for identification)

ST. LOUIS, MO. 63130

NEW

4. No. and Street, Apt., Suite, P.O. Box or R.D. No. 5. Post Office, State, and ZIP Code

BYRON OIL INDUSTRIES

119 BELLECHASSE DR.

6. Name of Subscriber (Print or Type)

CHESTERFIELD, MO. 63017

7. Date of Address Change

JUN 1 1969



NEW ADDRESS?

PLEASE

NOTIFY

YOUR

PUBLISHER...

for all

POD FORM 3578, Jan. 1967

Correspondence

2 JUN

1969

50TH ANNIV
1919 - 1969



State of Utah
Dept. of Natural Resources
Div. of Fish & Game Conservation
1588 W. North Temple
(Name of Magazine or Newspaper)
(Number and Street or P.O. Box)

Salt Lake City, Utah 84116
(Post Office, State, and ZIP Code)

☆ GPO : 1967-O-230-733

BYRON OIL INDUSTRIES

7520 Drexel Drive

• St. Louis, Missouri 63130 •

Telephone PArkview 1-6316
Area Code 314

October 28, 1968

Utah Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84111

In Re: Application for Permit to
Drill. Proposed Pet Hollow Unit #1.

Dear Sir:

Enclosed please find two (2) copies of Application for Permit to Drill the above captioned well. Copy of survey is attached to each copy, and a copy of the required \$10,000.00 bond is also enclosed.

If anything else is needed, please call me collect. If available, please send me a copy of drilling & operating regulations in the State of Utah. Also, I would appreciate knowing about any other forms or reports which are required for drilling & operating oil & gas wells in Utah. Please send any sample forms required.

Three copies of the enclosed data are being sent under separate cover to U.S. Dept. of Interior, 8416 Federal Bldg., Salt Lake.

Thank you for your cooperation and help in this matter.

Very truly yours,

Byron Oil Industries

By


Alan J. Byron

ajb/c

encl: 2 copies App. for Permit
to Drill, survey & Bond.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Byron Oil Industries

3. ADDRESS OF OPERATOR

7520 Drexel Drive, St. Louis, Missouri 63130

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

600' FWL & 1980' FWL Sec. 23 T36 S. R1 E. S14

At proposed prod. zone

NE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles southwest of Escalante, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

600 feet

16. NO. OF ACRES IN LEASE

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

6950 feet

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7396 Ground

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
15 7/8	8 5/8 ✓	240 ✓	2800 ✓
7 7/8	5 ✓	150 ✓	6950 ✓

We plan to drill to approximate total depth of 6950 feet, log, and run 5/8 inch casing to total depth. Will be completed by selective perforating, treating, and cementing oil well.

660' West of the
Upper Valley Unit boundary line, therefore,
should request directional survey or deviation survey
due to extreme west dip of anticline. PAB

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true dip, and any other pertinent data. If proposal is to plug back, give data on present productive zone and any other pertinent data.

24.

SIGNED

(This space for Federal or State office use)

Sole

TITLE

Owner, Byron Oil Industries

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

COMPANY Byron Oil Industries

Well Name & No. Pet Hollow Unit # 1

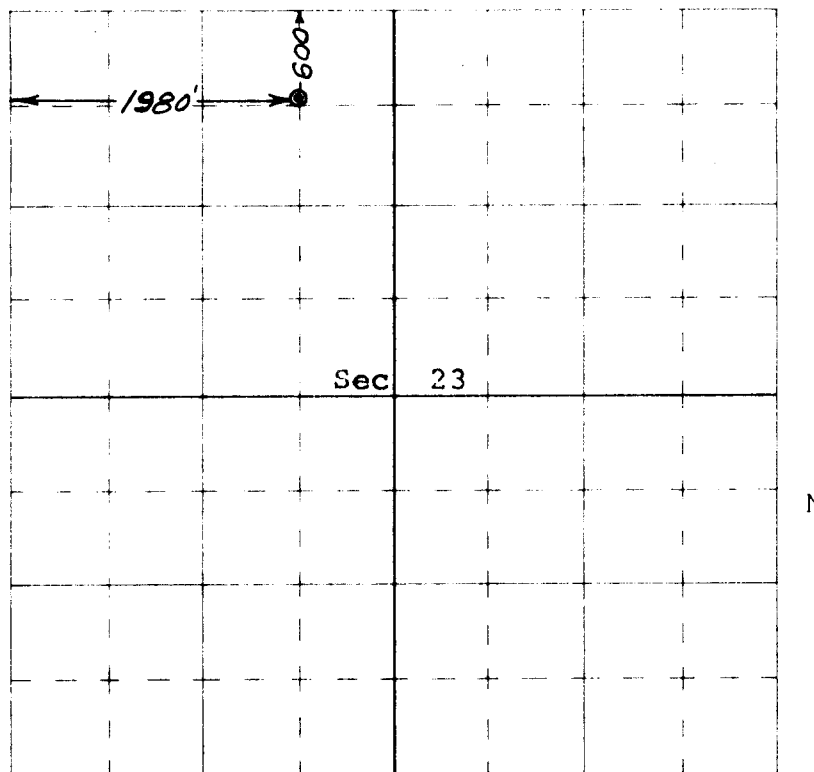
Lease No. Utah 0126890-A

Location 600 FEET FROM THE NORTH LINE & 1980 FEET FROM THE WEST LINE

Being in NE 1/4

Sec. 23, T36S, R1E, S.L.M., Garfield County, Utah

Ground Elevation 7396' Ungraded



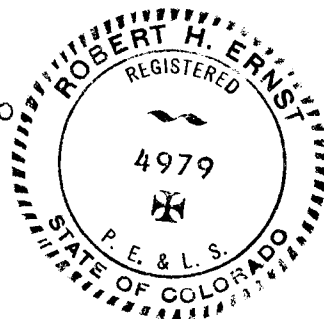
Scale -- 4 inches equals 1 mile

Surveyed 23 October 1968, 1968

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

ERNST ENGINEERING CO
DURANGO, COLORADO



Robert H. Ernst
Registered Professional
Engineer and Land Surveyor.
Robert H. Ernst
N. Mex. PE & LS 2463
Colo. PE & LS 4979

October 31, 1968

Byron Oil Industries
7520 Drexel Drive
St. Louis, Missouri 63130

Re: Well No. Pet Hollow Unit #1,
Sec. 23, T. 36 S., R. 1 E.,
Garfield County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. In view of the proposed well location in proximity to the Upper Valley Unit it is requested that either a deviation survey be conducted at regular intervals and/or a directional survey be run. It is further requested that surface casing be set with sufficient cement to adequately protect any coal bearing zones encountered.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, Report of Water Encountered During Drilling, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated. Also please find enclosed Designation of Agent forms, which must be filed with this office prior to commencement of operations. We are also enclosing samples of our forms which are required to

October 31, 1968

-2-

be filed during operations and upon completion of the well. At the present time we are unable to furnish you with a copy of our General Rules and Regulations and Rules of Practice and Procedure, but as soon as we receive more copies from the printer we will forward a copy to you.

Incidentally, if this well bottoms within 500 feet of the Upper Valley Unit this matter will be brought to the attention of the Board for a determination as to whether a drilling unit should be formed or an offset well allowed.

The API number assigned to this well is 43-017-30009 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

November 1, 1968

Mr. Alan J. Byron
Byron Oil Industries
7520 Drexel Drive
St. Louis, Missouri 63130

Dear Mr. Byron:

Attached is an approved copy of your permit to drill your Fat Hollow unit #1, NE $\frac{1}{4}$ sec. 23, T. 36 S., R. 1 E., Garfield County, Utah, on lease Utah 0126890-A.

As previously discussed with you and Mr. Campbell, the approval of this permit is conditioned upon your taking the necessary action to assure that deviation toward the Upper Valley unit boundary is minimized and that your well will penetrate the producing horizons well within the boundaries of your lease. You will not be allowed to complete your well at any point which is closer than 400' to the lease-unit boundary. It is requested that hole deviation surveys be taken at 500' intervals or less and this information be furnished this office. If the deviation surveys indicate substantial deviation from the vertical, you may be required to run a directional survey to determine the exact bottom hole location. I am enclosing a copy of a well inclination table for your use.

Also, as discussed with you on October 31, your well will penetrate the Straight Cliffs formation which contains potentially valuable coal beds. We would like to obtain all possible information about the coal that can be gained from your well and it is necessary that we consider protection of these coal zones by isolating or plugging across the zones with cement. We request that 10' samples be collected through the upper 700' of the hole and that these samples, or a cut of these samples, be made available to the Geological Survey. If possible, we will arrange to have a Survey geologist at the well site to collect these samples.

Also, you should note the special Department of Agriculture stipulation attached to your lease and should contact the District Ranger, Escalante, Utah, before commencing road or well location construction.

If you have any questions on any of the above, please contact this office.

Sincerely yours,

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith
District Engineer

Attachments

cc: Mr. Graham S. Campbell
1412 Walker Bank Bldg.
Salt Lake City, Utah 84111

✓ Utah Oil and Gas Conservation Comm.
1588 West North Temple
Salt Lake City, Utah 84116

COMPANY BYRON OIL INDUSTRIES

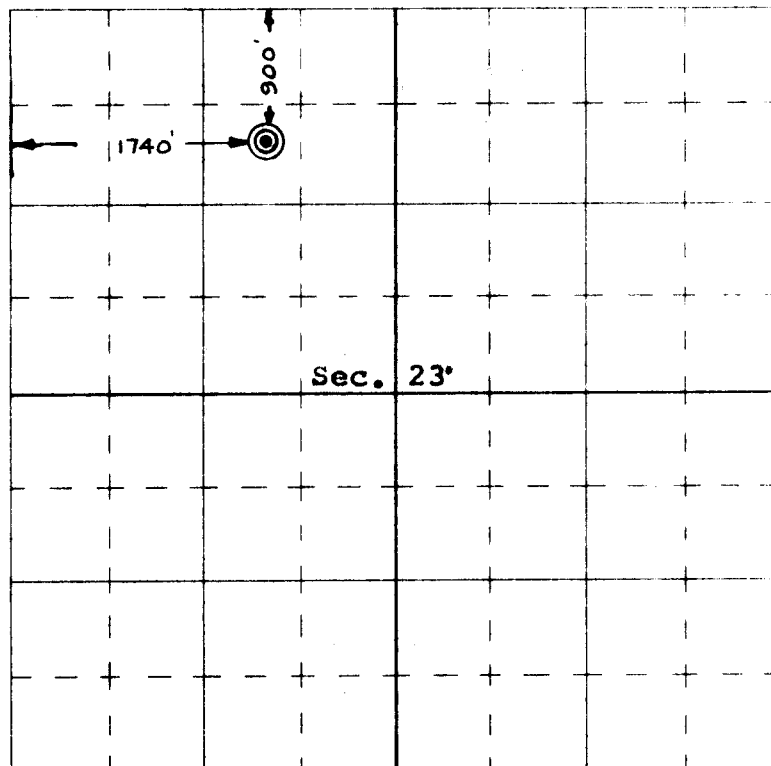
Well Name & No. _____ Lease No. _____

Location 900 FEET FROM THE NORTH LINE & 1740 FEET FROM THE WEST LINE

Being in NE NW

Sec. 23, T36 S, R 1 E, S.L.M., Garfield County, Utah

Ground Elevation 7434' ungraded

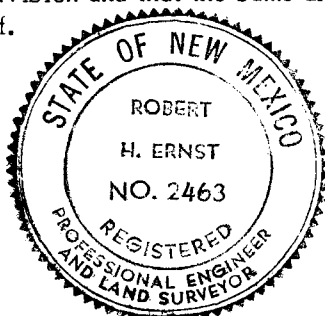


Scale -- 4 inches equals 1 mile

Surveyed 9 November 1968, 19__

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Registered Professional
Engineer and Land Surveyor.

Robert H. Ernst
Colo. PE & LS 4979
N. Mex. PE & LS 2463

ERNST ENGINEERING COMPANY
Durango, Colorado

COMPANY BYRON OIL INDUSTRIES

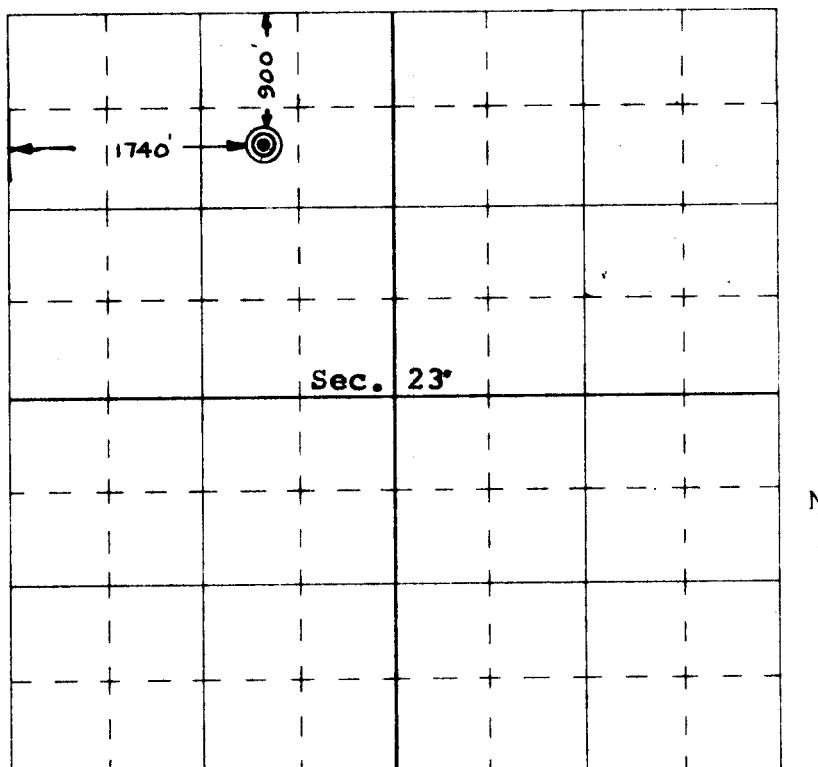
Well Name & No. _____ Lease No. _____

Location 900 FEET FROM THE NORTH LINE & 1740 FEET FROM THE WEST LINE

Being in NE NW

Sec. 23, T36 S, R 1 E, S.L.M., Garfield County, Utah

Ground Elevation 7434' ungraded

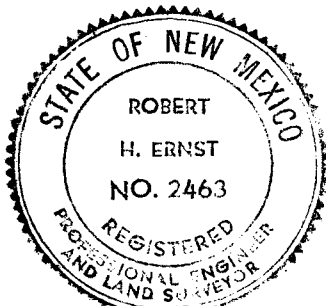


Scale -- 4 inches equals 1 mile

Surveyed 9 November 1968, 19____

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Registered Professional
Engineer and Land Surveyor.

Robert H. Ernst
Colo. PE & LS 4979
N. Mex. PE & LS 2463

ERNST ENGINEERING COMPANY
Durango, Colorado

FILE IN DUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

"DESIGNATION OF AGENT"

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint, Graham S. Campbell, whose address is 1412 Walker Bank Bldg., Salt Lake City, Utah (~~xxx, xxxx~~ its) designated agent to accept and to be served with notices from said Division, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designated agent is filed in accordance with said statute and said regulations.

Effective Date of Designation November 8th, 1968

Company Byron Oil Industries Address 7520 Drexel Drive
St. Louis, Mo. 63130

By Alan J. Byron Title Owner
(Signature)

NOTE: AGENT MUST BE A RESIDENT OF UTAH.

BYRON OIL INDUSTRIES

7520 Drexel Drive

• St. Louis, Missouri 63130 •

Telephone Parkview 1-6316
Area Code 314

November 13, 1968

United States Geological Survey
Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

ATTENTION: MR. RODNEY A. SMITH
DISTRICT ENGINEER

IN RE: PET HOLLOW
UNIT # 1. GARFIELD
COUNTY, UTAH

Dear Mr. Smith:

In accordance with our recent conversation concerning the captioned well, the actual location of said well will be: 1880 feet from the West line, and 600 feet from the North line of Section 23, 36S-1E., in said NE NW.

After our most recent discussion, we had a second location staked, as set out in the enclosed survey which was 900 feet from the North line and 1740 from the West line of Section 23. This location was almost physically impossible to build since we would have to tear up the mountain side to get the job done.

I had my Engineer, Mr. Graham Campbell, along with Don Kelley the dirt contractor, and Mr. Burrows, the Forest Ranger, go to the area, and select the location furthest from the Tenneco Unit which could possibly be built terrain-wise, and which would be acceptable to the Forest Ranger. The location selected was as set out in the first paragraph, 600 feet from North line & 1880 feet from west line Sec. 23. I believe that the extra 100 feet move to the west (we will now be 760 feet from the western line of the Tenneco unit) will give us added protection. This location is satisfactory with the Forest Ranger.

I appreciate your help in this matter & I want you to know that we have moved as far as possible terrain-wise as we can get from the Tenneco Unit. It appears we are in a canyon surrounded by vertical walls which greatly restricts choice of drill-site.

We will take frequent deviation surveys as requested.

Thanks again.

Very truly yours,

BYRON OIL INDUSTRIES

BY 

Alan J. Byron

✓ AJB/c
c.c. Cleon B. Feight
Enclosures

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Garfield Field or Lease Pet Hollow Unit # 1
Upper Valley Field

The following is a correct report of operations and production (including drilling and producing wells) for
November 1968.

Agent's address 7171 Washington Avenue Company Byron Oil Industries

St. Louis, Missouri 63130

Signed

Phone 314-721-6316

Agent's title Owner

State Lease No. Federal Lease No. U 0126890-A Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
Sec. 23 NE NW	36S	1E	1	----	----	----	----	---	Drilling at 800'

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple

Byron Oil Pet. Hollow Unit #1
NENW 23 T36S R1E S1M
Garfield Co. Ut. Ele est. 7400'

SALT LAKE CITY, UTAH 84111

REPORT OF WATER ENCOUNTERED DURING DRILLINGWell Name & Number Pet Hollow Unit # 1Operator Byron Oil Industries Address 7171 Washington Phone 314-721-6316Contractor Brinkerhoff Drilling Co Address 870 Denver Club Bldg Phone 303-222-9733
St. Louis, Mo. 63130
Denver, ColoradoLocation NE 1/4 NW 1/4 Sec. 23 T. 36 S N R. 1 E E Garfield County, Utah
S W

Water Sands:

Depth		Volume	Quality
From	To	Flow Rate or Head	Fresh or Salty
1. 4400 - 4500		IN UPPER NAVAHO SS, drilling mud	
2. gained small amounts of brackish water			
3. for 3 day drilling period. Did not flow.			
4. No sample obtainable of water, but mud analysis			
5. indicated some salts.			

(Continued on reverse side if necessary)

Formation Tops:

Navaho Top 4400' See log attached
to abandonment report for all tops.

Remarks:

NOTE:

- (a) Upon diminishing supply forms, please inform this office,
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0126890-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> P & A	7. UNIT AGREEMENT NAME Pet Hollow Unit #1
2. NAME OF OPERATOR Byron Oil Ind.	8. FARM OR LEASE NAME Byron
3. ADDRESS OF OPERATOR 7171 Washington Ave	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1880' FWL 600 FNL	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA Sec. 23, T. 36. S - R. 1 E, SLM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7400' KB	12. COUNTY OR PARISH Garfield Co.
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

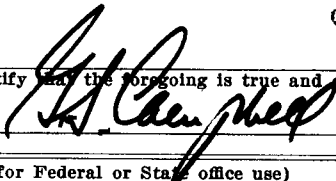
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Oral approval given to P & A by U.S.G.S. District Engineer Rodney G. Smith, 14 January 1969 at 2:30 A. M. Plugs set accordingly. See bottom of attached log for plug intervals and all other pertinent data. Electric logs forth coming.

Distr. 2 cps. U.S.G.S. District Office Federal Bldg. Salt Lake City
2 cps. UOGC Comm. - 1588 West North Temple - Salt Lake City

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Geological Engr.

DATE 15 Jan. 1969

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

May 5, 1969

Byron Oil Industries
7171 Washington Avenue
St. Louis, Missouri 63130

Re: Well No. jPet Hollow Unit #1
Sec. 23, T. 36 S, R. 1 E,
Garfield County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Your cooperation with regard to this matter will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

SD
Enclosures: Forms

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Byron Oil Industries

3. ADDRESS OF OPERATOR

7171 Washington Ave., St. Louis, Mo. 63130

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 600' FNL & 1880' FWL Sec. 23, 36S-1E SLM

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

43-017-30009 | Oct. 31-68

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0126890-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pet Hollow

8. FARM OR LEASE NAME

Pet Hollow Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T 36 S,
R 1 E, SLM

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

15. DATE SPUDDED

11/26/68

16. DATE T.D. REACHED

1/12/69

17. DATE COMPL. (Ready to prod.)

dry hole, 1/13/69

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7396 Ground

19. ELEV. CASINGHEAD

7400

20. TOTAL DEPTH, MD & TVD

7610' MD & TVD

21. PLUG, BACK T.D., MD & TVD

no

22. IF MULTIPLE COMPL., HOW MANY*

dry hole

23. INTERVALS DRILLED BY

10-7610

ROTARY TOOLS

CABLE TOOLS

none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None, dry hole

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8 (with 2 1/16 tubing parasite string)	24# J-55	3035	13 3/4	300 sks	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DRY HOLE		-----				-----	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
-----	-----	-----	→	-----	-----	---	-----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-----	-----	→	-----	-----	-----	-----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Alan J. Byron

TITLE

Operator

DATE

May 8-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

Dear Mrs. DeRose:

Sorry for the oversight in getting this report in.

Thank you.

BYRON OIL INDUSTRIES
7171 WASHINGTON AVE.
ST. LOUIS, MO. 63130

At surface 000' FNL & 1000' FNL SEC. 23, T 36 S, R 1 E, SLM
At top prod. interval reported below
At total depth
Same

DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0126890-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pet Hollow

8. FARM OR LEASE NAME

Pet Hollow Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T 36 S,
R 1 E, SLM

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

14. PERMIT NO.

DATE ISSUED

43-017-30009 | Oct. 31-68

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
11/26/68	1/12/69	dry hole, 1/13/69	7396 Ground	7400
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7610' MD & TVD	no	dry hole	0-7610	None, dry hole
				25. WAS DIRECTIONAL SURVEY MADE
				Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES

27. WAS WELL CORRED
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8 (with 2 1/16 tubing parasite string)	24# J-55	3035	13 3/4	300 sks	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DRY HOLE							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
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FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
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35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Alan J. Byron

TITLE

Operator

DATE

May 8-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Upper Navaho	4400	4500	Brackish water	Tropic shale Dakota ss Morrison Windser Entrada Navaho Chinle Shinarump T.D.	1335 2200 2450 2650 3050 4208 6900 7440 7610	same " " " " " " " "

MAY 12 1969